

Day Ahead Electricity Market-Greek Bidding Zone

Week 51

13/12/2021

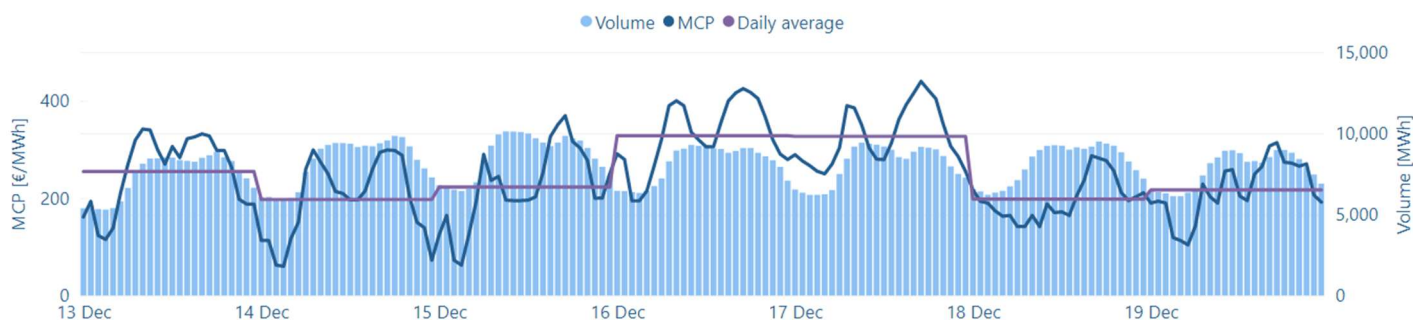
19/12/2021

MCP
249.26 €/MWh

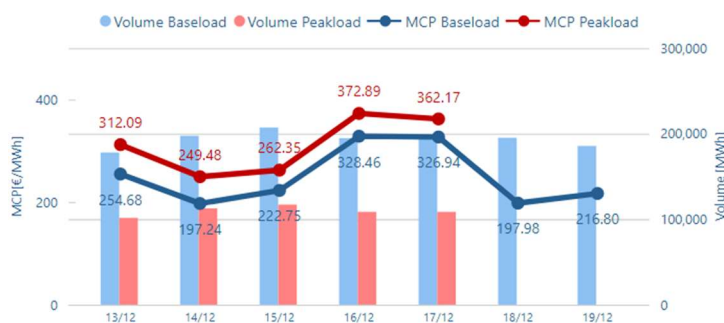
Volume
1,353 GWh

Value
346.6 M€

Hourly MCP & Volume



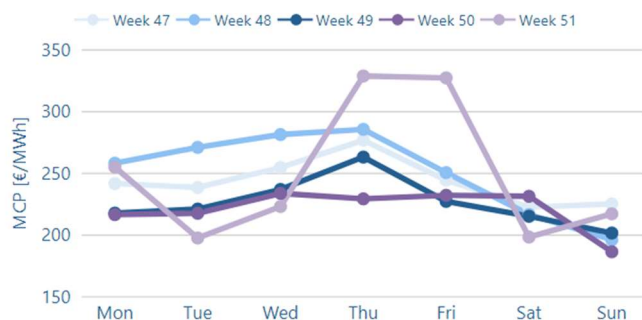
Daily MCP & Volume



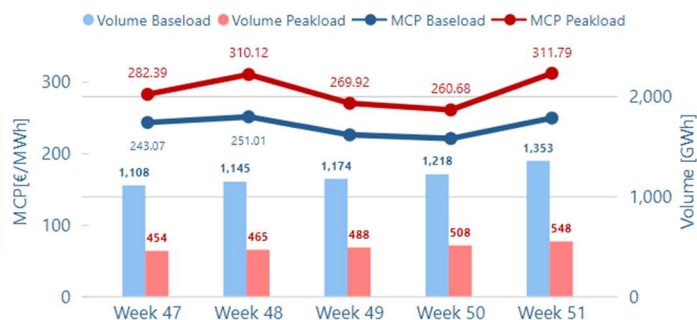
Data table

Delivery Date	MCP BL [€/MWh]	MCP PL [€/MWh]	Volume BL [MWh]	Volume PL [MWh]
13/12	254.68	312.09	178,064	101,464
14/12	197.24	249.48	197,657	112,612
15/12	222.75	262.35	207,326	117,036
16/12	328.46	372.89	194,754	108,572
17/12	326.94	362.17	193,797	108,529
18/12	197.98		195,308	
19/12	216.80		185,693	

MCP per Weekday



Weekly MCP & Volume



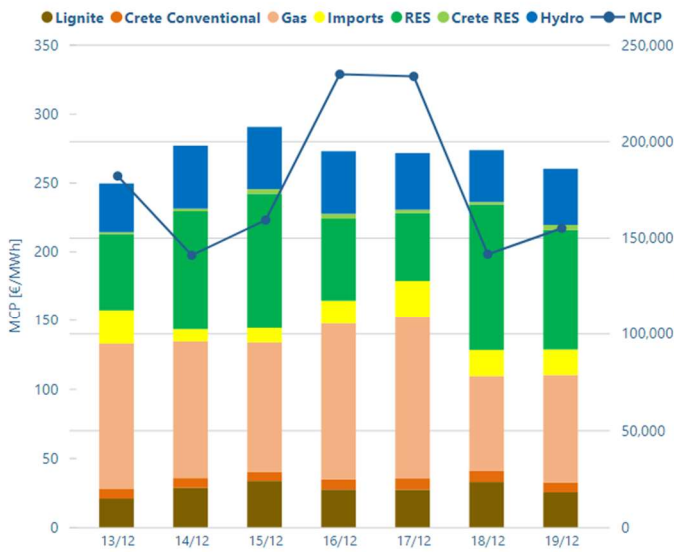
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Week 51

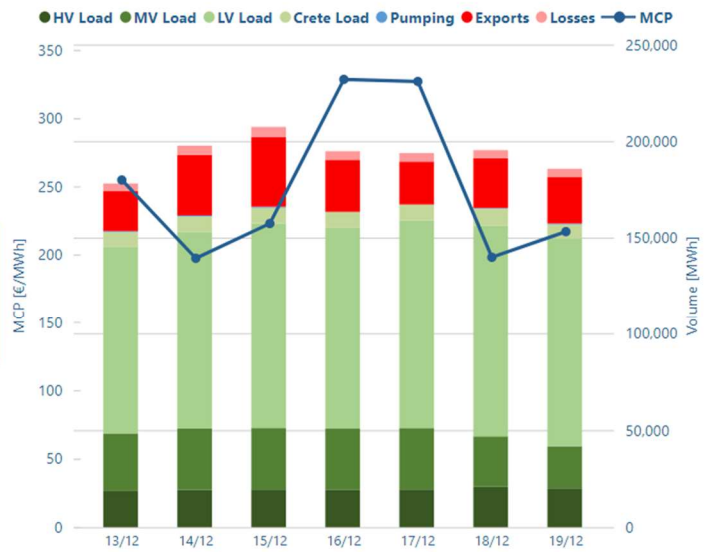
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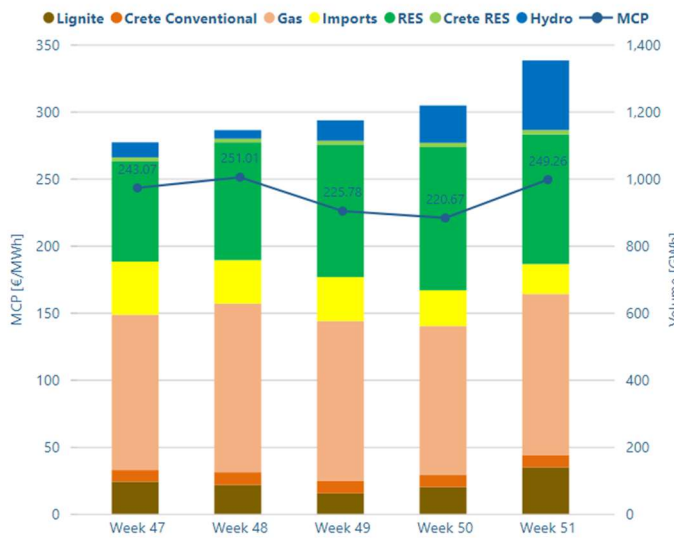
Daily Supply Mix



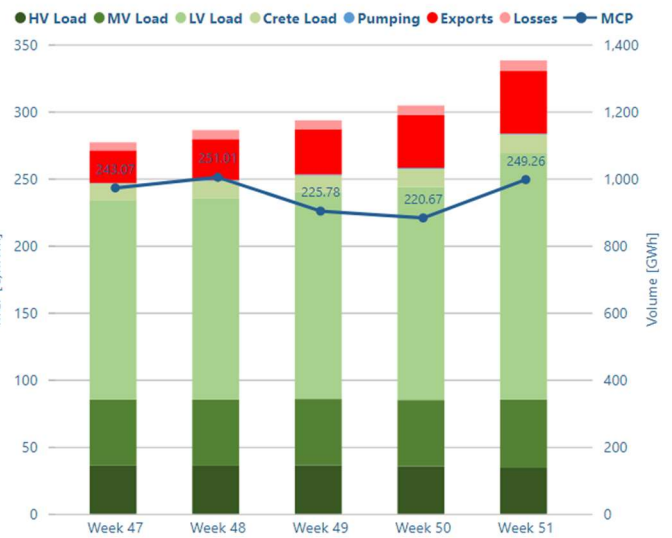
Daily Demand Mix



Weekly Supply Mix



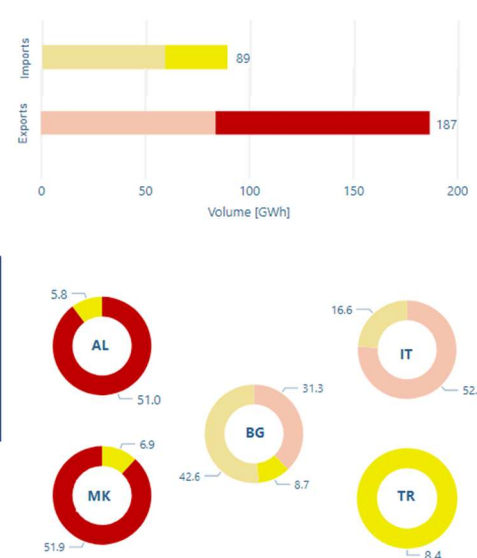
Weekly Demand Mix



Unmatched orders & traded volume



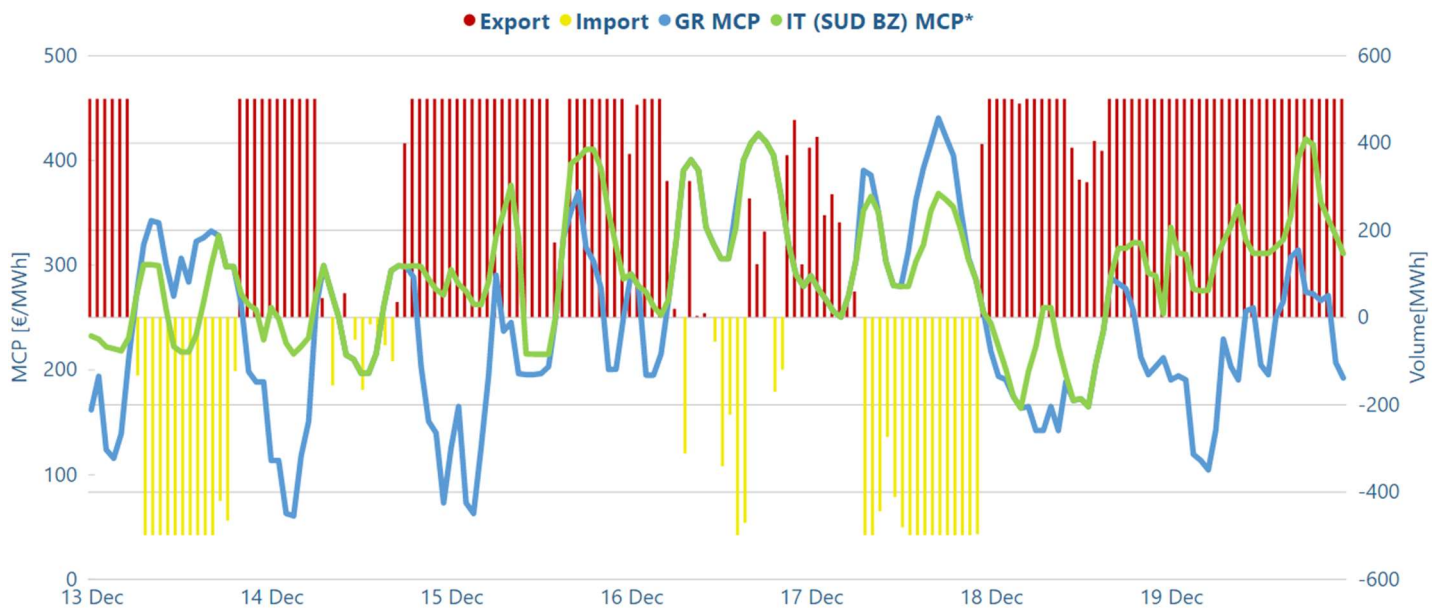
Cross Borders Volumes



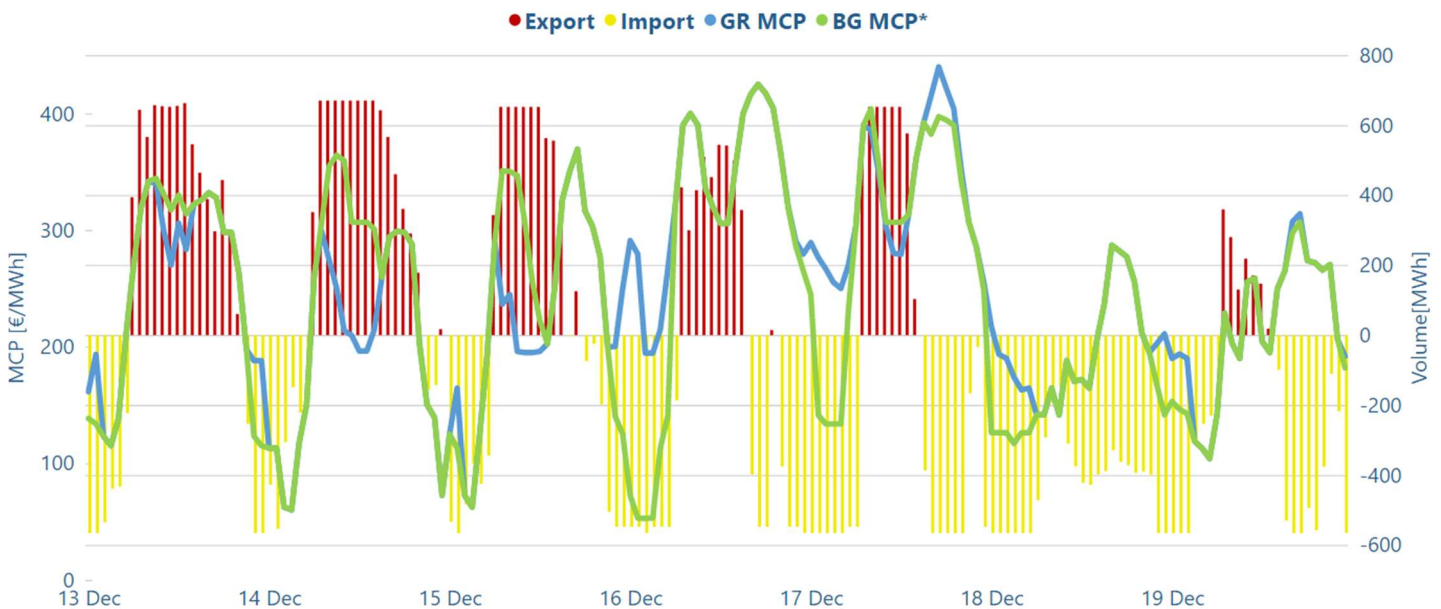
*The unmatched orders include all orders that have not been included in the algorithm (excluding block orders for sell side)

Exports-Implicit Allocation Imports-Implicit Allocation

Market Coupling Cross Border Flow

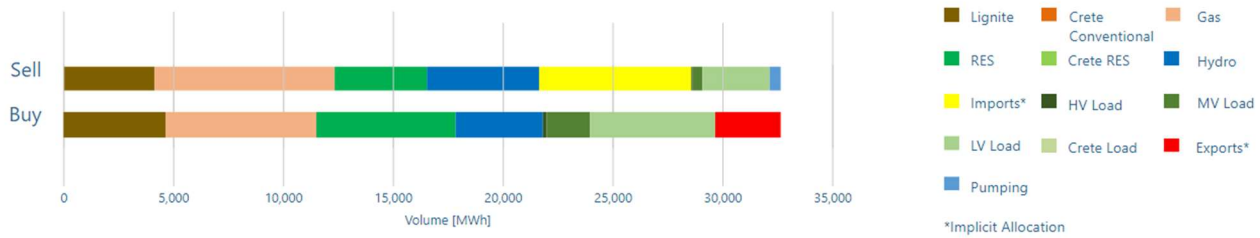


*Datasource for IT (SUD BZ) MCP: <http://www.mercatoelettrico.org/En/Esiti/MGP/EsitiMGP.aspx>

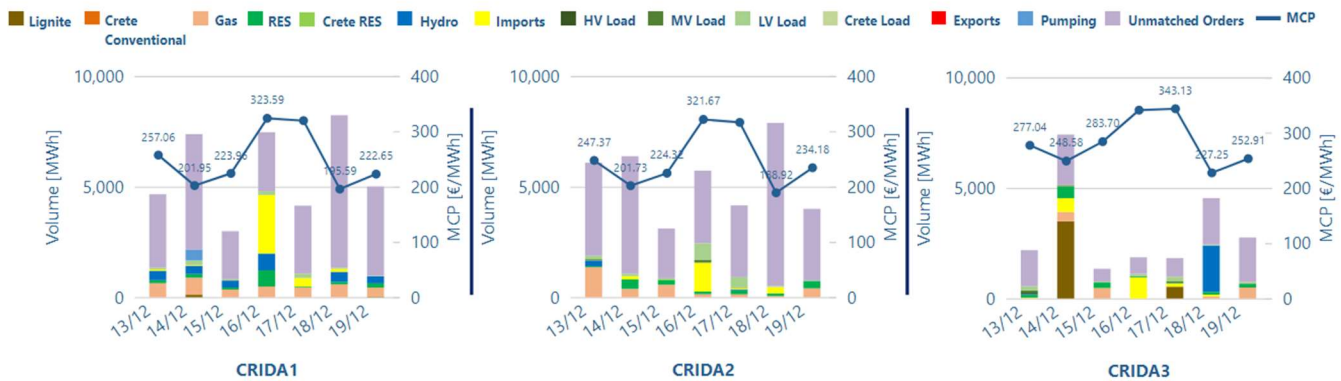


*Datasource for BG MCP: <https://ibex.bg/markets/dam/dam-market-segment/>

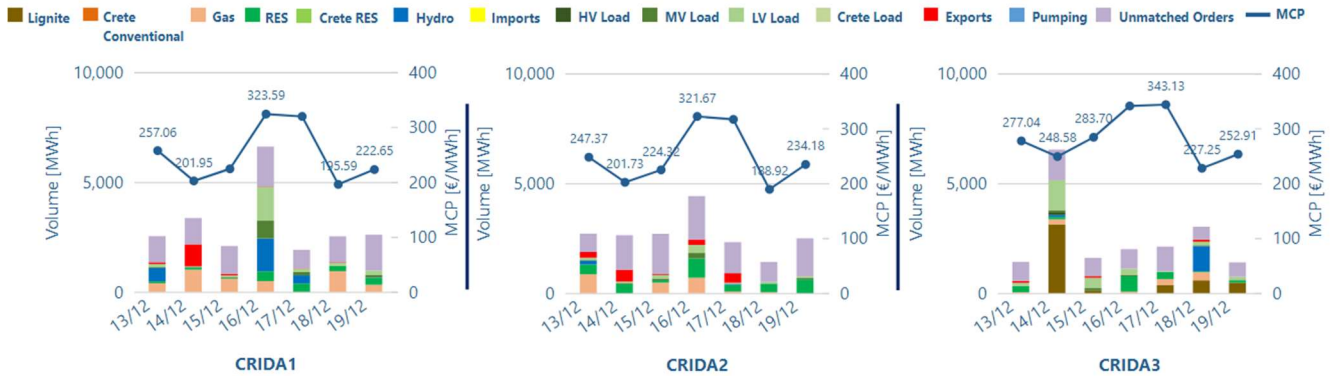
Aggregated traded volume



MCP, Volume & unmatched orders for Sell Side



MCP, Volume & unmatched orders for Buy Side



MCP per Weekday

